



sl

Apache

OUNTY Apache	A	REA 6 misw/spi	ingerville LEASE NO	ri, ri, itali
ELL NAME CITIES S	ERVICE #202	2 HALI(STRAT)		
OCATION SW NW	SEC 15	TWP 8N RANG	GE 28E FOOTAGE 1290	0 FWL 1650 FNL
722// 02		7-23-62	STATUS	TOTAL DEPTH 1186'
LEV GR	KB SPUI	D DATE 7 25 02	COMP. DATE	DEFIN
ONTRACTOR				
CASING SIZE DEPTH	CEMENT	LINER SIZE &	DEPTH DRILLED BY	ROTARY X
None			DRILLED BY	CABLE TOOL
			PRODUCTIVE	RESERVOIR
			INITIAL PRO	DUCTION D&A
			(Drilled wit	h mud 4 3/4" hole)
PARKETAN MARC	DEPTHS	SOURCE L.L. E.L.	REMARKS	
FORMATION TOPS Basalt	0 DEFIRS	E.E. E.E.	KIRBIKKO	
Tertiary	28'			
Cretacious	8341			
Cletacious	0.54			
				
		· · · · · · · · · · · · · · · · · · ·	7	
<u></u>				
<u> </u>			<u> </u>	
TI PORDIC TOCC	DEB	FORATED INTERVAL	PROD. INTERVALS	SAMPLE LOG
ELECTRIC LOGS Widco Self Potential		TORATED TRIBRYAD	J PROD: INTERNAL	SAMPLE DESCRP. ×
Resistivity	-			SAMPLE NO. CORE ANALYSIS
				DSTs
			" " Charles 6/59 Charles	A ADD TO DIVI
REMARKS <u>Permit #199</u> NW NE Sec 6. T8N-R2	was issued 8E which we	ll was drilled a	nd abandoned at TD	APP. TO PLUG
976'. See File #19				PLUGGING REP. ×
				COMP. REPORT ×
WATER WELL ACCEPTED				
BOND CO. Insuran	ce Company	of North America	BOND NO.	M 24 81 17
BOND AMT. \$ 10.	000 (CANCELLED 9-12-6	A OPCANTZATION	N REPORT 6-19-62
FILING RECEIPT 930	6 I	OC. PLAT	WELL BOOK x	PLAT BOOK x Strat
API NO. DONE	05000 I	DATE ISSUED	7-6-62 DEDICATION	Strat
07-22.			•	

6 miSW/Springerville

LEASE NO. M. A. Hall

A STATE OF THE STA

(over)

			ļ					_(-				
	w	ELL CO	MPLETION O	R RE	COMPLE	TION R	EPOR'	T AND	WELL	LOG		
			DESIG	NATE	TYPE O	COMPLI			_		-	
New Wo	rk-	Deepen	Plug Back		Same Reservo		Differ Reser	voir L	Oil	L	Gas	Dry X
			DESC	RIPT	ION OF W		LEAS	B				
Operator	0:3			•		Address P A F	lov 7	60. B	oswel	1. Ne	ew Mexi	co
Cities Servi	ce vii	Compan	У			Well Num			Reservo			
M. A. Hall Location			<u> </u>	St	rat te	st #202	2		Nildc Sec		-Range or	Block & Survey
1290' FWL &	1650 F	NL of S	ection 15,	T-8	3-N, R-	28 -E						
County		Permit nu			te Issued		Pr	evious pe	ermit nu	mber	Date Issu	ned
Apache		D-4s total	depth reached	l Da	te complete	d. ready to) E	evation			Elevation	of casing
Date spudded 7-23-62		7-26-62	•	pro	duce	.u, 100ay t	T T	732E	Gr.	Gr.) (eet	hd. flang	re feet
Total depth		P.B.T.D.		Sin	gle, dual o	r triple cor	 · _ 		If the	is is a	dual or tri	ple completion, t for each com-
11861									pleti	on.		
Producing interva	(s) for th	is completion	on		ļ	Rotary to			al)	Cable	tools used	l (intervai)
			- di-antiquel gra	-1101		Surfac Was copy	e to	11861	rvev	Date	filed	 [
Was this well dire	ectionally d	rinea; W:	is uncunumu su			filed?			-			
No Type of electrical	or other	logs run (c	heck logs filed w	ith ti	he commiss	ion)				Date	filed	
Widco-S.P.										<u> </u>		
		•			CASING							
Casing (report a			-conductor, surfa		Weight			epth set		Sacks C	ement	Amt. pulled
Purpose	Size n	ole drilled	Size casing a						-			
None	_[-			<u></u> -
			_						- -			
	UBING R	ECORD	'		<u> </u>	_,		LINER	RECOR)		
Size	Depth set	Pa	icker set at	Size		Тор		Bottom			s cement	Screen (ft.)
in,	<u> </u>	ft.	ft.		in.		ft.	DIN TOP A	ft		NT SOUE	EZE RECORD
<u></u>		ORATION	RECORD Depth In	tervo		I		of mater		I		1 Interval
Number per ft.	Size &	type	Deptil in	ter va						_		
					<u></u>					-		
	<u> </u>				NITIAL P	RODUCTIO	N			!		
Date of first pr	oduction	P	roducing method	(indi	icate if flow	ving, gas	lift or p	oumping-	-if pump	ing, sho	ow size &	type of pump:)
Date of test	Irs. tested	Choke	e size Oil pi	rod. d	luring test	Gas pro	d. đurii		Water	prod. di	uring test	Oll gravity
<u> </u>			<u> </u>		bbls.	<u> </u>	1 0	MCF	1 3	Vater	bbis.	API (Corr)
Tubing pressure	Casin	g pressure	Cal'ted rate of			bbis.	Gas	1	MCF	, acci	bbis.	
Disposition of S	as (state w	hether ven	ited, used for fuel	or se	old):							·
Disposition of g	(011110 11											
						а	T) ! _ 4		N7		+ ('ool'	and at wearner
1			der the penalty of									
.Cities.S	ervice.	Oil Co	mpany	(e	ompany), a	nd that I a	m autho	orized by	said com	pany to	make this r	eport: and that this st of my knowledge.
report was prej	ared under	my superv	ision and direction	ano	that the rac	ts staten ti	ierem 41	e itue, co	itect and	· ompic	te to the be	or or my internedge
												_
1		1 - 1						/	Din	11	۶ر	
D	0	المدا	63 ±					()		K/, .	1/1	wix
1	د	f \$.77/	₹		· · · · · · · · · · · · · · · · · · ·		Signa	ture	P. K	Y Hur	Ibut	47677. P
Date						1			AT 4T	FZCANI		
Date						1					A OIL &	
Date						,	Well Co	CONS	ERVAT	ION C	OMMISSIC	
Date							Well Co No. P-	CONS mpletion	ERVAT or Reco	ION C	OMMISSIC n Report a	NC
Drate						Form	No. P-	CONS mpletion	ERVAT or Reco File	ION Completion two co.	OMMISSI(n Report a pics	NC

Ģ

SETAIL OF FORMATIONS PENETRATES

Formation	Тор	Bottom	Description*
Basalt	0	281	
Tertiery	28	8341	Shale, sand & gravel zones.
Cretacious	834	11861	Sand and shale.
	•	, 	
			+ .11.
		ī	
	1		
			and the second s
		•	
1.1. J.A.			
		,	
,			

^{*} Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS:

0

Attach drillers log or other acceptablbe log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. P-7

A COMPANY OF THE PARTY OF THE P

WHEN A CONTRACT OF THE PARTY OF

.

Operator Cities Servi	vice Petrole	um Compan	v	P. O. Box 760, Roswell, New Mexico				
Name of Lease	ATCG ICOTOTO	an observe	# <u>2</u> 8		oir			
M. A. Hall			Strat	+ a a + 1	Wilds		County	
Location of Well	& 1650 FNL o	of Section	15, T-8-N,	R-28-E	·		Apache	
Application to dril	ll this well was file	d Ha	is this well ever oduced oil or gas NO	Character of well at Oil (bbls/day)	completion (in	nitial product	Yes Tes	
Date plugged:		İ	tal depth	Amount well product		ged: CF/day)	Water (bbls./da	
7-26-62			1861 of each formation	Depth interval of eac	ch formation	Size, kind	& depth of plugs u	
Name of each for taining oil or gas, which formation of bore at time of pl	. Indicate open to well-	Fiuia content	or each formation			Indicate zo	ones squeeze cement ount cement.	
Marchina		Poggihla	water sand	766-8161		left	open	
Tertiary Cretagions		None	MADEL DIME	834 to TD		li .	ks cement at	
Cretacious		MOHO	<u>-</u>			8751		
	·			_				
		<u></u>						
		<u> </u>	CASTN	3 RECORD		<u> </u>	·	
Size pipe	Put in well (ft.)	Pulled out (f	t.) Left in well (f	t.) Give depth and		Packers an	d shoes	
None				method of parting casing (shot, ripped etc)				
None								
	-	.		_				
								
		<u> </u>						
		<u> </u>						
	<u> </u>	<u> </u>						
	with mud-laden flu	id, according to	regulations?	Indicate deepest for 7661 to 8161	rmation conta	ining fresh v	vater.	
yes	NAMES AND AL	DRESSES OF	ADJACENT LEAS	SE OPERATORS OR O	WNERS OF T	THE SURFA	.CE	
Name		Addre				tion from th		
 							····-	
In addition to plugging operatietter from sur ging which mit	other information tions to base of fr rface owner author ght be required.	required on thi esh water sand izing completio	s form, if this well i, perforated interv n of this well as a	was plugged back for me al to fresh water sand, water well and agreein	name and acg to assume f	dress of sur ull liability f	rface owner, and a or any subsequent	
Use reverse side	de for additional de in duplicate with th	tail e State of Arizo	na Oil & Gas Conse	rvation Commission				
CPUTTETCATE	: I. the undersigned	, under the pen	alty of perjury, state	that I am me.a. Deve	lopment.	Geologis	t	
				, and that I am authorize				
report was pre	epared under my su	pervision and di	rection and that the	facts stated therein are tr	ue, correct and	complete to	the best of my know	
						1		
Rece	2 8/14/	63 ±		Signature		(Hur	rllul	
				S	CONSERVAT	RIZONA OI	IL & GAS	
1				'		ing Record	File two copies	
1								
12				Form No. P-15 Authorized by O		4-6-59		

Arizona Strat. Hole #202 (Springerville Area)
Sec. 15, T8N-R28E
1290'/FWL and 1650'/FNL
Elevation 732h' ground

Drilling with mud 4 3/4" hole

soil, pk., aft, andy, gen. silt sized part, calc, sticky 0-11 basalt, blk, dss, v.f. xlln, hd, non-vesicular 11-20 sh w/basalt peb & boulders; sh, w.lt pk, w/silt sized part of 20-28 basalt., soapy, sticky sh & slst; pk, pk-brn, sft, w/silt sized part of basalt, occ. 28-98 m.gn. sd. loose (andy below 40 ft. v f-f gn) gravel, varied in color, loose, m. gn. peb., sub rd-sub ang, cht, 98-100 qts, rk frags sh & ss. interbed, pk, red-orange, sft, friable, calc, sd is v. 100-188 f. gn, no wis por. ss., lt. gry, pk-gry, v f-f gn, dom. qtz, sub-ang, also, intrusive 188-229 & ool. rk gns, friable, v. shly, calc, no vis por ss, varied in color, crs. gn, dom. qts, cht, sub-ang, sub-rd, 229-236 loose gns., calc., poss. por. ss. & sh. interbed: ss. as 188-229; sh, orange-red, silty, 236-670 andy, aft, calc., sli mica as & sh. as above w/minor crs sd & gravel, loose, dom. cht, 670-680 sh & ss w/interbed. gravel sones; sh. red, red-orng., m. firm, 680-760 calc, silty in pt; ss, red, v f gn-f gn, shly, calc, dom. qts, no vis por; gravel, loose, crs. gn, peb, dom. cht, wh, also la rk frags., sub ang, (gravel somes @ 705', 725', & 731') ss. lt pk, f-m gn, dom. qts, sub-ang, ang, v. friable, v. shly, 760-791 w/gravel zones as above cong., unconsol., varied in color, boulders-crs. gn, qtaite, 791-798 cht, etc. Geolograph error - 10' downhole correction 798' = 808'

199-2

LANT.

_

Arisona Strat. Hole #202

808-834 sh. red, red-orange, sft, sndy in pt.

834-856 sh. w/minor ss; sh. m. gry, yel-grn, aft, m. sft, sticky; ss, lt gry, purple-gry, f-m. gn, dom. qtz, ang, fair sorting, fair cementing w/occ. glauc., orange min. no vis por.

856-864 ss. w/minor sh; ss. as above; sh as above, m. gry.

864-908 sh. w/minor ss; sh, lt grm-gry, m. gry, sft-m. firm, sndy in pt., calc, tre glaue; as as above

908-943 sh as above sft; lt gry

943-956 ss, lt gry-grn, f-m. gn, dom. qtz, sub ang-sub rd, fair sorting, sh. matrix, tre glaue, tre mics

956-985 sh. m gry, sft-m. firm, w/carbon material, w/trc coal (approx.)

985-1009 ss. wh, lt gry, f. gn, dom. qts, ang. sub ang, fair sorting, minor sh matrix, tre mica, tre mica, tre blk carbon material.

1609-1028 ss. m. gry, v. f. gn, v. shly, calc. w/abd blk carbon material

1028-1030 sh., blk, v. dk gry, m. firm, v. coaly

1030-1063 ss, m-lt gry, v.f-f.gn, qtz, also wh. sft. gns, fair-good sorting, m firm, cale, no wis por, tre mica, tre carbon

1063-1068 sh. m. gry, sft, sticky

1068-1076 ss. as 1030-1063

1076-1085 sh. as 1063-1068

Very poor samples 1085-112h ss, lt-m gry, as 1030-1063, v. shly, v. friable, tre ls. in 1080-1100'

1124-1168 sh, m. gry, v. sft, andy in pt, tro pyrite

1168-1186 ss. lt gry, f-m gn, dom. qts, ang, poor sorting, v. calc, shly T. D. matrix, tro glauc, w/abd foss (pelecypods) no vis por

Ran Logs: Res. of mud 11 @ 76°

1. S.P. - Res. O' - 1186'

2. Gamma Ray O' -

(99)-2

Arizona Strat. Hole #202

-3-

Formations

Base Lava	28 (7296)
Base Eager	834 (6490)
T. Greenhorn	1069 (6255)
T. Dakota	1169 (6155)
T.D.	1186

Plugging 6 875', 6 sacks cement. Remainder of hole left open at owners request.

Abandoned July 26, 1962

7324

199 498

o

OIL AND GAS CONSERVATION COMMISSION
STATE OF ARRIVANA
SECOND CENTRAL AVE - BUILTE 221
PHOENIX 12, ARIZONA

ABANDONED WELL TRANSFER FORM

To the EXPLANABLE AND GAS CONSERVATION COMMISSION

This is to advise you that I accept the abandoned wildcat well, known as the <u>Cities Service #202 Strat test</u>, located on the of Section <u>15</u>, Township <u>8 N.</u>

Range <u>28 R.</u> as a water well to be used for demestic purposes.

Further, that I accept full responsibility for the proper maintenance of the well in compliance with the provisions of Arizona Revised Statutes Title 27, Chapter Four, Articles 1 and 2.

(Signature)

(Street) Box 256

(City) gar Arizona (State)

Date: August 26, 1967

The state of the s

(This form is to be filed in duplicate.)

O

Greek ١٥٥ 7640 F S III NW ERVILLE NW

etta internationalista.

O

Carlona Carlona

March 31, 1965

Memo to: File 197

190

199

 $2\,0\,0$

201

From: John Eannister, Executive Secretary

Re: Cities Service Strat Tests

Cities Service made five applications which were assigned parmit numbers 197 through 201.

Inasmuch as some of the area tests encountered an unexpected lava flow, some of the locations were changed by permission of the Commissioners. See minutes of July 25, 1962 neeting. The locations that changed were drilled under the original permits and in this case did not reflect the location as finally drilled.

In some cases a test was started at one location, said location being plugged and abandoned and a new well being drilled under the same permit at a different location.

Permit 197. Issued for Cities Service Strat Test 201, SW/4SW/4, S22-T9M-R27E. This well completed and no changes are involved in this file.

Permit 198. Issued for Cities Service Strat Test 202, SE/4DE/4, S33-T1LD-R25D. However, this location was abandoned and the well was drilled as Strat Test 13, DW/4DW/4, S34-T9d-R27D.

Permit 195. Issued for Strat Test 4, NW/4NE/4, S6-T8N-R202. This well was crilled and abandoned and Strat Test 202 was drilled under this same permit, SW/4NW/4. S15-T6N-R28E. (The Strat Test 4 location should be carried as abandoned.)

2 start Test #4 was drilled to

as abandoned.)

2 stast Test #4 was drilled to and plugged.

Permit 200. Issued for Strat Test 204, SE/4SE/4, S2-T10N-R25E. The test however was abandoned and a new location, SW/4SE/4, \$2-T10N-R25E, was completed.

Permit 201. Issued to cover Cities Services Strat Test 205. SW/4SE/4, S17-T9E-R27E, but this location was abandoned and the Cities Service Strat Test10, SW/4SW/4, S35-T9M-R27E, was drilled instead.

199-2

€3

1go

CERESPON!

Page 2

To reiterata:

Permit 197 should reflect well 201, SW/4SW/4, S22-T9N-R27E.

Permit 198 covers Gerat Test 13, NW/4NW/4, S34-T9N-R27E.

199-2

Permit (199,) Strat Test 202, located SW/4NW/4, S15-T8N-R28E.

Permit 200, Strat Test 204, SU/4SE/4, S2-T10N-R25E.

Permit 201, Strat Test 10, SW/4SW/4, S35-T9N-R27E.

All wells have been properly plugged and abandoned and Bond M-248117 in the amount of \$10,000 was released on September 12, 1963.

ans s

November 18, 1963

Mr. E. A. Springer Land and Lease Department Cities Service Oil Company Bartlesville, Oklahoma

> Re: Release of Surety Oil & Gas Bond Blanket Drilling Bond, etc.

Dear Mr. Springer:

It is with pleasure we release your above captioned bond in regard to the requirements of paragraph 101 "Bond", since the Rules and Regulations of this Commission are satisfied.

It was unfortunate that your operation occurred at a time when the change over in rules requiring permits on strat tests was happening and a misunderstanding took place.

It is hoped you'll pursue some more operations in Arisons in the future.

Yours truly,

John K. Petty Acting Executive Secretary

JEP:1j

NOTE: Bond Serial No. 3 24 81 17
Bond in the following file:
"Cities Service Petro - Coller #201
SW SW Sec. 22-TSN-R27E, Apache County"

199-8

€3

O

Control of the Contro

BOND

OW ALL MEN BY THESE PRESENTS

				BOND SERIAL NO. K 24 81 17
iat ::	CITES SERVICE PETROL	EUN COMPANY		
the	WASHINGTON	S	in the State of:	OKLAHOMA
principal d	INSURATION COMPANY	OF MORTH AMERICA		
	PHILADELPHIA, PENN AUTHORIZED TO DO		the State o	of Arizona.
oney of the ch of us, and several the condition wells for	e United States, for which and each of our heirs, ealy, firmly by these presons of this obligation is to coil, gas or stratigraphs	ch payment, well as executors, administ ents.	nd truly to trators or ove bounde	the penal sum as indicated, lawful be made, we bind ourselves, and successors, and assigns jointly . en principal proposes to drill a well allowing described land situated with-
the State	, to wit: situated within the	State - this be	ing a bla	inket bond.
	fay be used as blanket bo			TOBLIED.
······································	Sections			0 10 10
ecially wi ng and plu ices and r as in com	th reference to the requi gging of said well or wel ecords required by said	rements of A.R.S. ls, and filing with Commission, in th ease to produce oil	27-516, p the Oil & C e event sai or gas in	Gas Conservation Commission, espectively consistent of the proper drilling, cassons Conservation Commission all notice well or wells do not produce oil or commercial quantities, then this obtliforce and effect.
enal sum	of Ten Thousand Dol	lars (\$10,000.00)) -	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
itness ou	r hands and seals, this	19th		day of JUNE, 1962
PEST:	(CITIES SERVICE P	ETROLEUH	COMPANY
KUC Assis	tapt Secretary H	Assistant Tr	n2_ easurer	Principal
Vitness or	r hands and seals, this	19thy LASURAY ON PAL	Z OF HOM	day of JUHE, 1962
rtrude	Johnson	W. H. Freiburge	r E & SON <i>i</i>	ACENCY Attorney-in-Fact
he seal of	MelchuneRe	When principal of	Arizona executed by r surety ex	y its duly authorized officers, with cecutes this bond by agent, power
Approved				
	Date			STATE OF ARIZONA

The state of the s

Ω

 \bigcirc

CITIES SERVICE OIL COMPANY

BARTLESVILLE. OKLAHOMA

September 12, 1963

Oil and Ges Conservation Commission State of Arizona 1624 West Adams Thoenix 7, Arizona

Re: Oil and Gas Bond
Flanket Drilling Bond
to the State of Arizona
#M-268117, I.N.A.

Gentlemen:

By your letter of May 31, 1963 you advised that certain obligations had to be satisfied before you could furnish us with a Release of Surety under this bond.

We have been advised by our Field Office that these obligations have been satisfied, and we would like to be furnished with a Release of Surety under this bend so that it may be removed from our records.

Very truly yours,

LAND AND LEASE DEPARTMENT Rental Section

C. d. Springer

EAS:vjt

PA. E. H. Springer.

RE Ricare January - Oil & gos Bond - Blanket Ordling Bond of a

Bear Mr. Springer.

Ot is with pleasure we release your about pleased in

regard to the requirements of paragoaph 101 Bond; since

are fully and Regulations of this Ponumission for sortified.

Since was untortunate that your operation accurred at

The state of the s



CITIES SERVICE OIL COMPANY

P.O. BOX 760, ROSWELL. NEW MEXICO

August 14, 1963

Oil and Cas Conservation Commission Room 202 - 1624 West Adams Phoenix 7, Arizona

Attention: Mr. John K. Petty

Dear Sir:

We are enclosing the following information pertaining to stratigraphic tests drilled in the State of arizona:

Strat Test No. (202)

Two copies of Form P-15, Plugging Record
Two copies of Form P-7, Well Completion and Well Logs

Two copies of Sample Description

Two copies of Abandoning Well Transfer Form

Strat Test No. 203

Two copies of Form P-15, Plugging Record Two copies of Form P-7, Well Completion and Well Logs

Two Copies of Sample Description

Two copies of Abandoning Well Transfer Form

Strat Test No. 204-A

Two copies of Form P-15, Plugging Record

Two copies of Form P-7, Well Completion and Well Logs

Two copies of Sample Description

Two copies of Abandoning Well Transfer Form

In Mr. Ludewick's letter of July 29, 1963 he ask that we inform you which stratests were assigned permits No. 198, No. 199, and No. 201. The permit numbers were assigned as follows:

Permit No.

199-

Strat Test No.

We wish to apologize for the lengthy delay in sending in this information; but as you were informed, our Albuquerque Office was closed around the first of the year which caused numerous difficulties in our search for the information contained in these reports.

Very truly yours,

CITIES SERVICE OIL COMPANY

Landman

JFR:ne Encls.

The same of the sa

BIGGIO SNOOTALISTO

4 :

() cossess

e

-

3.2 >

July 29, 1965

Cities Service Cil Company P. O. Box 760 Roswell, New Mexico

Attention: Er. J. Frank Riney, Landson

Re: Strat Tests Apache County, Arisona

Gentlamen:

Thank you for your lotter of July 18 addressed to the attention of Mr. Petty enclosing the various focus covering strat tests drilled in this state. I am newy that we are going to ask that you give us more information.

Your original Permit \$197 called for a wall in Sec. 22, 98, 278, and you have furnished the information required on the drilling of this test.

Your Permit #200 severed a test in Sec. 2, 100, 258, on which you have furnished information.

Your Permit #198 covered a test in Sec. 33, 115, 285; Your Permit #199 covered a test in Sec. 36, 116, 265 and your Permit #301 covered a test in Sec. 17, 97, 272,

Our files indicate that permission was granted to you to change locations of several of those proposed tests for which you were given permits.

In your letter of July 18 you furnished us completion notices on Strat Test #4 lesseed in Sec. 6, 88, 202; Street Test #18 in Sec. 35, 98, 272 and Street Test #8 in Sec. 34, 98, 272.

We assume that those last three tests for which you farmished completion notices were in place of them's permitted you under Permits 198, 198 and 201 for which you received permittion to change locations. Procuming this is the case, will you places inform us which strat tests, as indicated above, should be assigned to Permits 198, 198 and 201.

Yours very truly,

M. A. Ludovick Resoutive Securicary

And the second s

July 29, 1963

Cities Service Oil Company P. O. Box 760 Roswell, New Mexico

Attention: Mr. J. Frenk Riney, Landson

Re: Strat Tests Apache County, Arisena

1.3

Gentlemen:

Thank you for your letter of July 18 addressed to the attention of Mr. Petty enclosing the various forms covering strat tests drilled in this state. I am marry that we are going to ask that you give us more information.

Your eriginal Permit #197 called for a wall in Sec. 23, 9%, 27%, and you have furnished the information required on the drilling of this test.

Your Permit /200 covered a test in Sec. 2, 100, 285, en which you have furnished information.

Your Permit #198 covered a test in Sec. 93, 11H, 258; Four Permit #199 covered a test in Sec. 28, 11H, 252 and your Permit #201 covered a test in Sec. 17, 9H, 27E.

Our files indicate that permission was granted to you to charge lesstions of several of those proposed tests for which you were given permits.

In your letter of July 18 you furnished us completion notices on Strat Test #4 leasted in Sec. 6, SE, 282; Strat Test #10 in Sec. 85, SE, 872 and Strat Test #8 in Sec. 84, SE; STE.

We assume that these last three tests for which you furnished completion notices were in place of these purmitted you under Permits 198, 199 and 201 for which you received permittion to change locations. Presuming this is the case, will you please infime us which strat tests, as indicated above, should be assigned to Permits 198, 199 and 201.

Yours very truly,

M. A. Lodovick Expostive Sequetary



· July 18, 1963

Oil and Gas Conservation Consission State of Arisons Suite 221, 3500 Forth Central Avenue Phoenix, Arisona

ATTENTION: Mr. John K. Petty, Petroleum Geologist

Dear Mr. Pettyi

As per your request we are enclosing the following forms covering stratigraphic tests drilled in the state of Arizonal

57847 7257 \$201 (Penalt \$197) 2 conies form to: F-7, well completion and well log. Forms 15-4, P-15, sample desgription, and electric logs were furnished previously. Surface marker was set at this location on July 10, 1962. The test you found without a marior was undoubtedly one of the following tests on which survive were recently set.

2 copies Form #2-15; Plugging Record
2 copies Form #2-7; well completion and well log
2 copies sample departytion

2 copies form #2-15, Pingging Second
2 copies form #2-7; well completion and well log
2 copies specie description 2 copies Electric log

2 copies form fr-7 well completion and well log
2 copies sample description
2 copies form fr-15, Plugging Second
2 copies form fr-15, Plugging Second
2 copies form fr-15, well completion and well log
2 copies mample description
2 copies Electric log

PAGE 2

You will note we have used two numbering systems. This was the result of two planned drilling programs. The difficulties encountered in drilling the strat-tests in this area resulted in our drilling only a few of the tests set out in our drilling programs,

Several more stratetests were drilled in this area which were turned over to the land owners. Information on these tests will be forwarded in the neer futura.

Yours truly,

de Frenk Riney

Jeg/ere

ancls.

May 31, 1963

Mr. E. A. Springer Land and Lease Department Rental Section Cities Service Oil Company Bartlesville, Oklahoma

Re: Oil and Gas Bond - Blanket Dailling Bond to the State of Arizona #M-248117 I.N.A.

Dear Mr. Springor:

Confirming my telephone conversation with you today relative to the cancellation of the blanket drilling band lossed for your stratigraphic tests in July, 1982, we wish to advise that at our last inspection of the one tost drillid by you in Sec. 22, 9N, 27E. Apache County, Arizons had not been properly marked in conformance with our regulations. A permanent marker will necessarily have to be installed before we can release the bond as requested.

Your company has previously furnished us with copies of electric logs and copies of sample descriptions; however, it did not file a well completion report as required. We are enclosing herewith sufficient forms for you to furnish this completion report to us.

Yours very truly,

N. A. Ludewick Executive Secretary

encs

1991

1

SOF MEAN



CITIES SERVICE OIL COMPANY

BARTLESVILLE, OKLAHOMA

May 28, 1963

CO and Can Conservation Commission of the State of Adisons Hoenix, Amisona

To re: Oil and Gas Bond

<u>Blanket Drilling Doni</u>

to the State of Acimose

#M-048117 T.W.A.

Gentlemen:

Cur company has a \$10,000 Stanket Drilling Sand with olders Service Petrolaus Cospany at Principal and the I. a range Imp. I of North America as Surety which has a premial his stift of a 1963. Our management has advised that we no larger wide or a cautho's bond in effect.

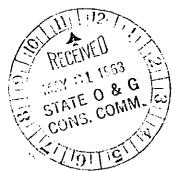
Please furnish us with an authorization to camel this bond so that our Surety Company will release us from further liability under same.

Very bruly yours,

LAND AND LEASE DEPARTMENT Rental Section

E. A. Springer E. A. Springer

EAS:vjt



5,3163
Lacced branger and fight
from time shoot on portion
Them time shoot on portion
Therefore, and degree ties

199-2

G



2-2

CITIES SERVICE PETROLEUM COMPANY

3010 MONTE VISTA N. E. ALBUQUERQUE, NEW MEXICO

September 20, 1962

Oil & Gas Conservation Commission State of Arisona Suite 221, 3500 Borth Central Avenue Phoenix, Arisona

Attention: Kr. John K. Petty

Gentlemen:

On July 2, 1962, we forwarded five Applications to Brill covering five stratigraphic tests we proposed to drill in Apache County, Arizona. These Applications were approved by you on July 7, and assigned the following permit numbers:

G.S.P. Wall No.

Aris. O.& G.C.C.Permit No.

C50 54

We are enclosing three espies each of Form No. 15-A and Form No. F-15 covering the stratigraphic test drilled under Permit No. 197.

The proposed strat tests which were assigned Permit Numbers 198, 199, 200, and 201 were not drilled, and we hereby give notice of the abandonment of these logations. Please savine if this letter is sufficient notice of the abandonment of the proposed tests or if certain forms should be filed with your effice.

We wish to thank you for your cooperation during our operations in the

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

Jilib Balonros J. Frank Riney, District Land

July 80, 1962

Mr. Frank Riney, District Landman Cities Service Petroleum Company 2010 Monte Vista, N. E. Albuquerque, New Mexico

Bo: Strat Tosts - Apache County, Arisona

Boar Er. Riney:

At the July 35 meeting of the Arisona Oil and Gas Conservation Commission, the commissioners were agreeable to your moving the locations of some of your stratigraphic tests on account of thickmess of the volcanies, etc. thus verifying your telephone conversation with Don Jerome who told you to go ahead, your request was granted.

However, please bear in mind that these strat tests are now subject to the same plugging and other regulations a regular drilled hole is. So please observe vator shut off, permanent marking with pipe, etc. and data to be sent to this office.

We sincerely hope you will complete some of them as economically paying wells and that you will extend your operations far and wide in this State.

Thanking you for the information which you and Mr. Anderson gave me this morning, I am

Yours truly,

Sohn E. Potty Petroloum Goolegist

O

July 9, 1962

Cities Service Petroleum Company 3010 Monte Vista N. E. Albuquerque, New Mexico

Attn: Mr. J. Frank Riney, District Landson

Gentlemen:

Enclosed are approved copies of your application for permit to drill the following stratigraphic tests:

Cities Service Petroleum - J.E.Colter Well £201 Sec. 22, TSE, R27E, Apache County, Arizona

Cities Service Petroleum - Babbitt/English Well #202 Sec. 33, Thim, R25E, Apache County, Arisona

Cities Service Petroleum - Utah State Lease 6450 Well #203 - Sec. 28, TllW, R25E, Apache County, Arisons

Cities Service Petroleum - Utah State Lease 6450 Well #204 - Sec. 2, TlOM, R25E, Apache County, Arisona

Cities Service Petroleum - Arisona State Lease 5693 Well #305 - Sec. 17, TSE, R27E, Apache County, Arisona

Also enclosed is your receipt for the \$125.00 fee for the five permits.

We certainly wish you the greatest success in these ventures and please do not besitate to call upon us if we may help in any way.

Tours very truly,

Melen E. Eremie secretary

-

199-2

€. ∦

The state of the s

O



CITIES SERVICE PER ROLLUM COMPANY

3010 MONTE VISTA N. E. ALBUQUERQUE, NEW MEXICO

July 2, 1962

Oil and Ges Conservation Commission State of Arisona Suite 221, 3500 North Central Avezus Phoenia, Arisona

Attentions Mr. D. A. Jerose, Executive Secretary

Oznilsmin:

We are exclosing two copies each of five Applications for Permit to Drill ecopying five stratigraphic tests we propose to drill in Apache County, Arisons. We are also enclosing Cities Service Draft No. 385 in the amount of \$125.00 covering application fees. We hope to commence drilling operations on these tests in the very near future, therefore, any sotion you can take to expedite the processing of these forms will be greatly appreciated.

We are also enclosing a blanket agreey bond in the amount of \$10,000.00 with power of attorney and organisation report attached.

In order to expedite our sperations we would appreciate it if you would call this office collect when the processing of the application forms and beed have been completed.

Figure forward a supply of the application forms for our faters use.

Very truly yours,

CITIES SERVICE PETROLEUM COMPANY

J. Frenk Ricey District Landman

Marion Exclosures May 2,1962

Mr. J. Frank Riney, District Landman Cities Service Petroleum Company 2010 Monte Vista N. E. Albaquerque, New Mexico

Dear Frank:

This will admowledge receipt of your letter of April 30, 1969.

We are happy that you are getting interested in Arizona and we do hope you will drill us several wells in the area after your seismic rig work is evaluated.

Sincerely yours,

D. A. Jerome Executive Secretary

1919-2

1

ing the second



CHIES SERVICE PETROLEUM COMPANY

3010 MONTE VISTA N. E. ALBUQUERQUE, NEW MEXICO

April 30, 1962

Mr. D. A. Jerome, Executive Secretary Arizona State Oil and Gas Conservation Commission 3500 North Central Avenue, Suite 221 Phoenix, Arizona

Dear Mr. Jerome:

As per your telephone instructions of April 19, 1962, and April 27, 1962, we have moved a shallow seismic rig into the Springerville Area of Northeastern Arizona. On completion of our operations in the area, we will furnish you with a plat showing the sites on which the rig was operated.

If you require any additional information, please contact us.

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

J. Frank Riney, District Landman

JFR:b

199 N